

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

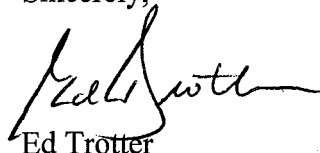
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 934-25
NE/SE, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
OCT 08 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

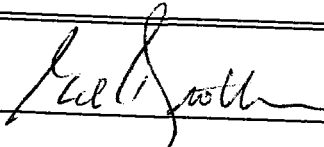
APPLICATION FOR PERMIT TO DRILL OR REENTER

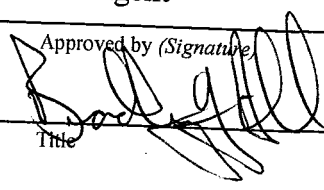
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 934-25	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36005	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2185' FSL, 671' FEL <i>638215 X</i> At proposed prod. Zone <i>4429448 Y</i> NE/SE <i>40.005811</i> <i>- 109.380732</i>		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 19.85 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 25, T9S, R22E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. 671' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1800	12. County or Parish UINTAH	13. State UTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8950'	17. Spacing Unit dedicated to this well	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5093.3 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	20. BLM/BIA Bond No. on file NM-2308	
23. Estimated duration 45 DAYS		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 6, 2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date OCT 08 2004
Title Office		

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 934-25 NE/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,543'
North Horn	6,482'
Island	6,758'
KMV Price River	6,994'
KMV Price River Middle	7,635'
KMV Price River Lower	8,382'
Sego	8,829'

EST. TD: **8,950'**

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	8950' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 934-25 NE/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 934-25 NE/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 934-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

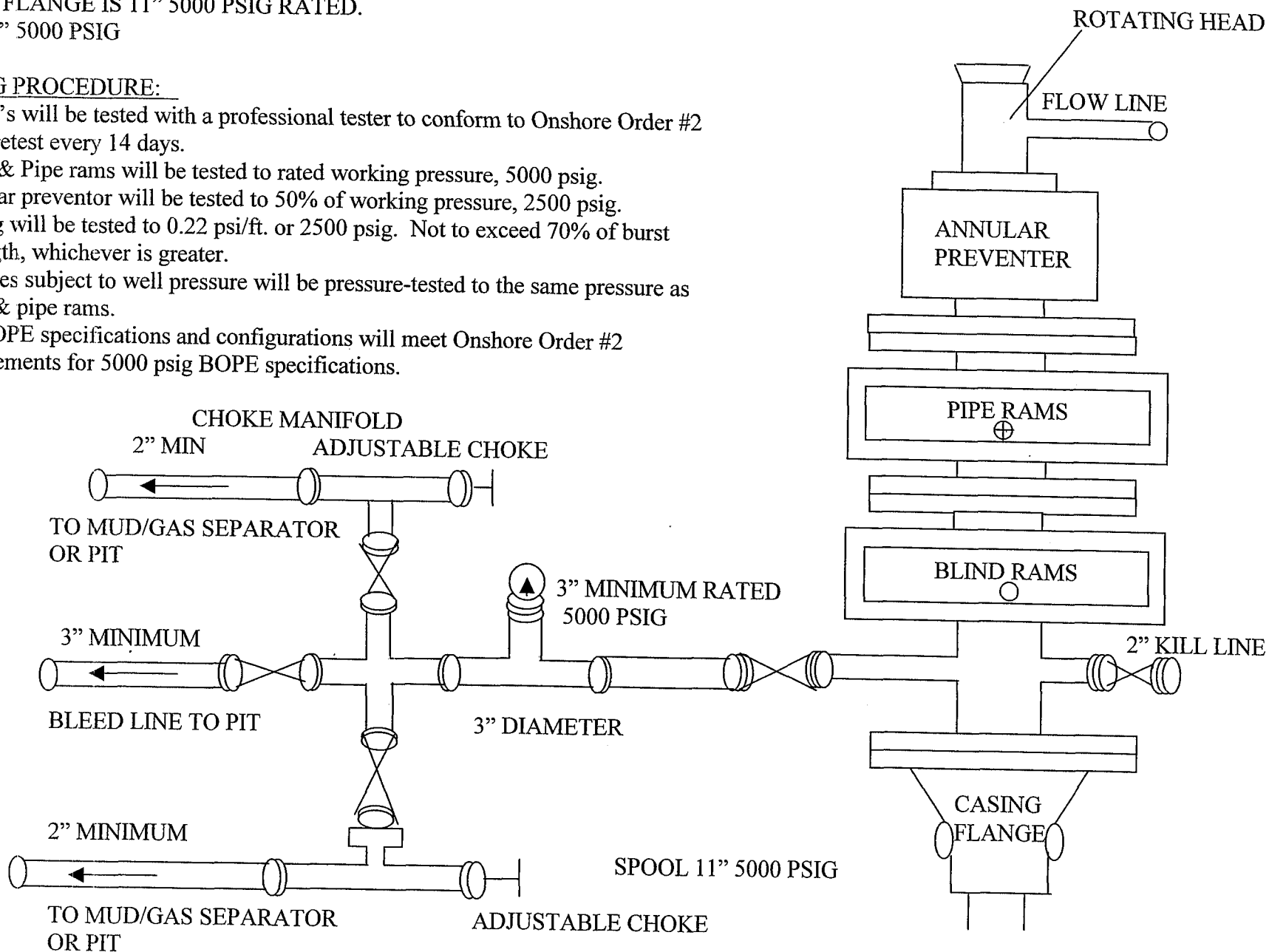
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 934-25</u>
Lease Number:	<u>U-0285-A</u>
Location:	<u>2185' FSL & 671' FEL, NE/SE, Sec. 25, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.85 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 250 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 17*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1014' from proposed location to a point in the SE/NE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 3 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 3 pounds per acre

The reserve pit will be located on the Northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corners B and 5. The stockpiled location topsoil will be stored from Southeast of Corner #1 to Northwest of Corner #1. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** A Reservoir will be constructed according to BLM specifications 100 yards East of Corner #6.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 934-25 Well, located in the NE/SE of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

10 - 6 - 2004

Agent



EOG RESOURCES, INC.
CWU #934-25
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.0 MILES.

EOG RESOURCES, INC.

CWU #934-25

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T9S, R22E, S.L.B.&M.

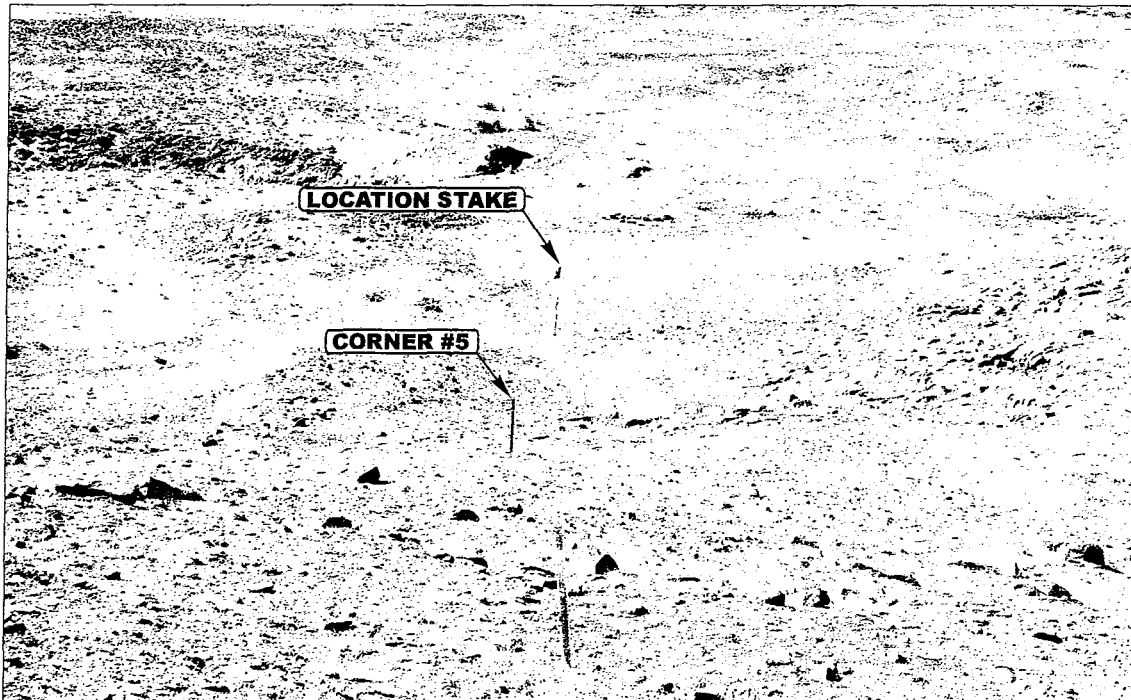


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03
MONTH

03
DAY

04
YEAR

PHOTO

TAKEN BY: GO.

DRAWN BY: P.M.

REVISED: 00-00-00

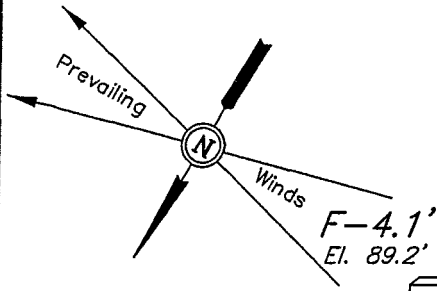
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #934-25

SECTION 25, T9S, R22E, S.L.B.&M.

2185' FSL 671' FEL



SCALE: 1" = 50'
DATE: 03-07-04
Drawn By: D.R.B.

Approx.
Top of
Cut Slope

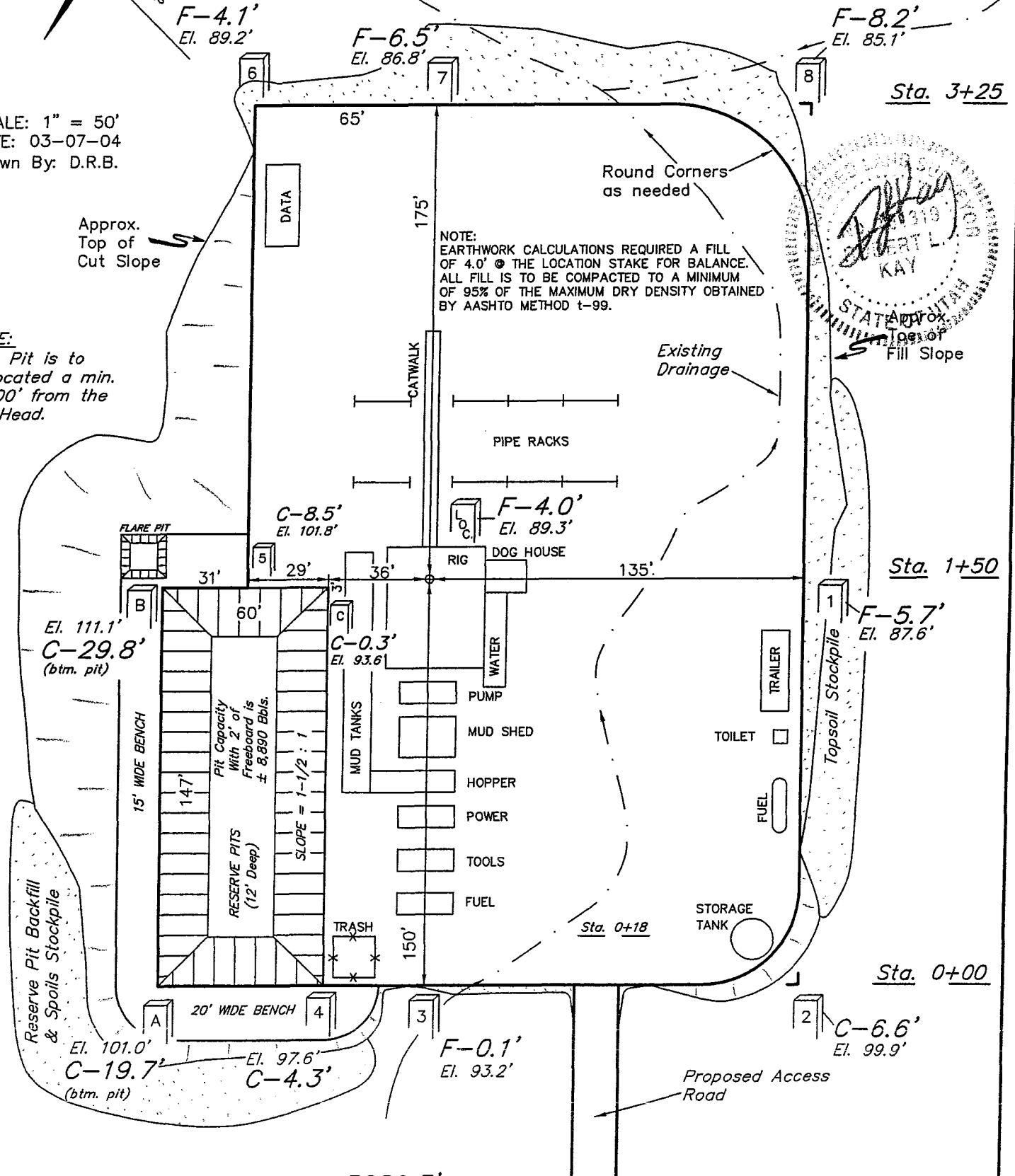
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

NOTE:
EARTHWORK CALCULATIONS REQUIRED A FILL
OF 4.0' @ THE LOCATION STAKE FOR BALANCE.
ALL FILL IS TO BE COMPACTED TO A MINIMUM
OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED
BY AASHTO METHOD t-99.

Sta. 3+25

Sta. 1+50

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 5089.3'
Elev. Graded Ground at Location Stake = 5093.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

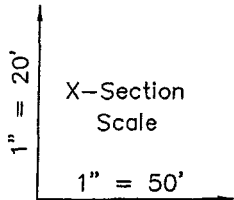
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #934-25

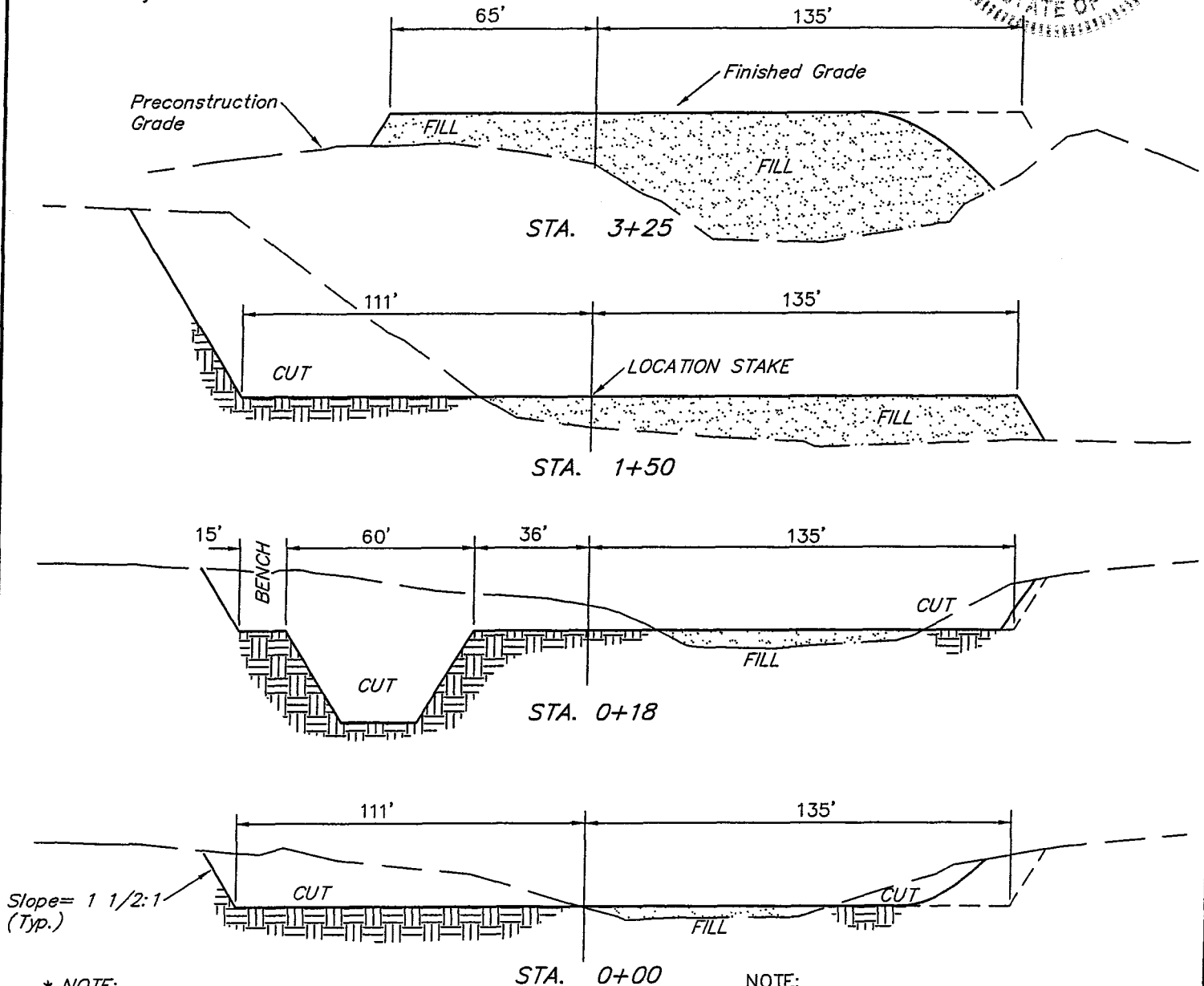
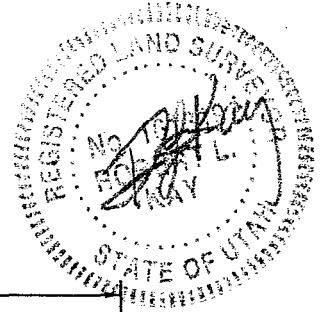
SECTION 25, T9S, R22E, S.L.B.&M.

2185' FSL 671' FEL



DATE: 03-07-04

Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:

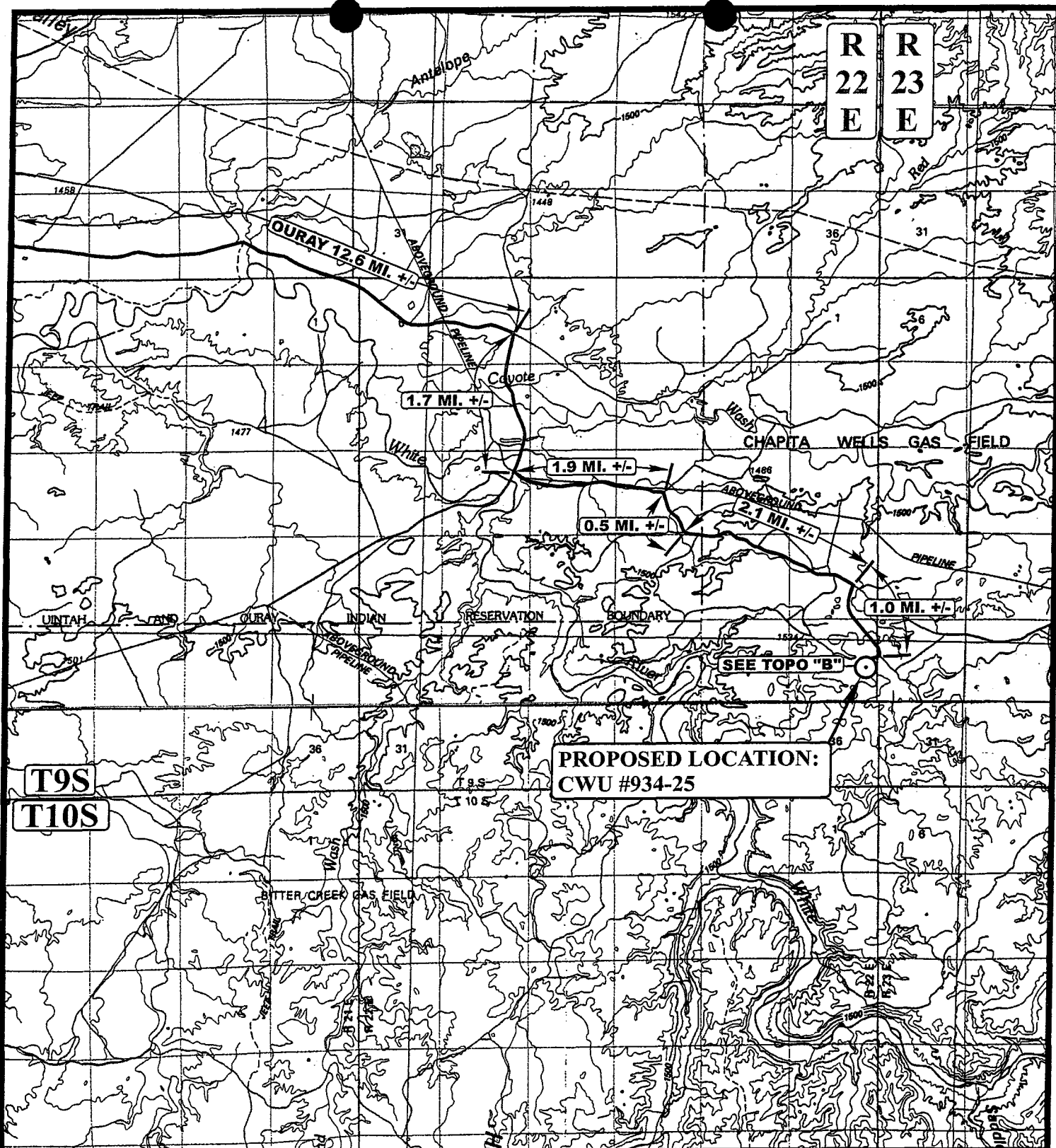
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

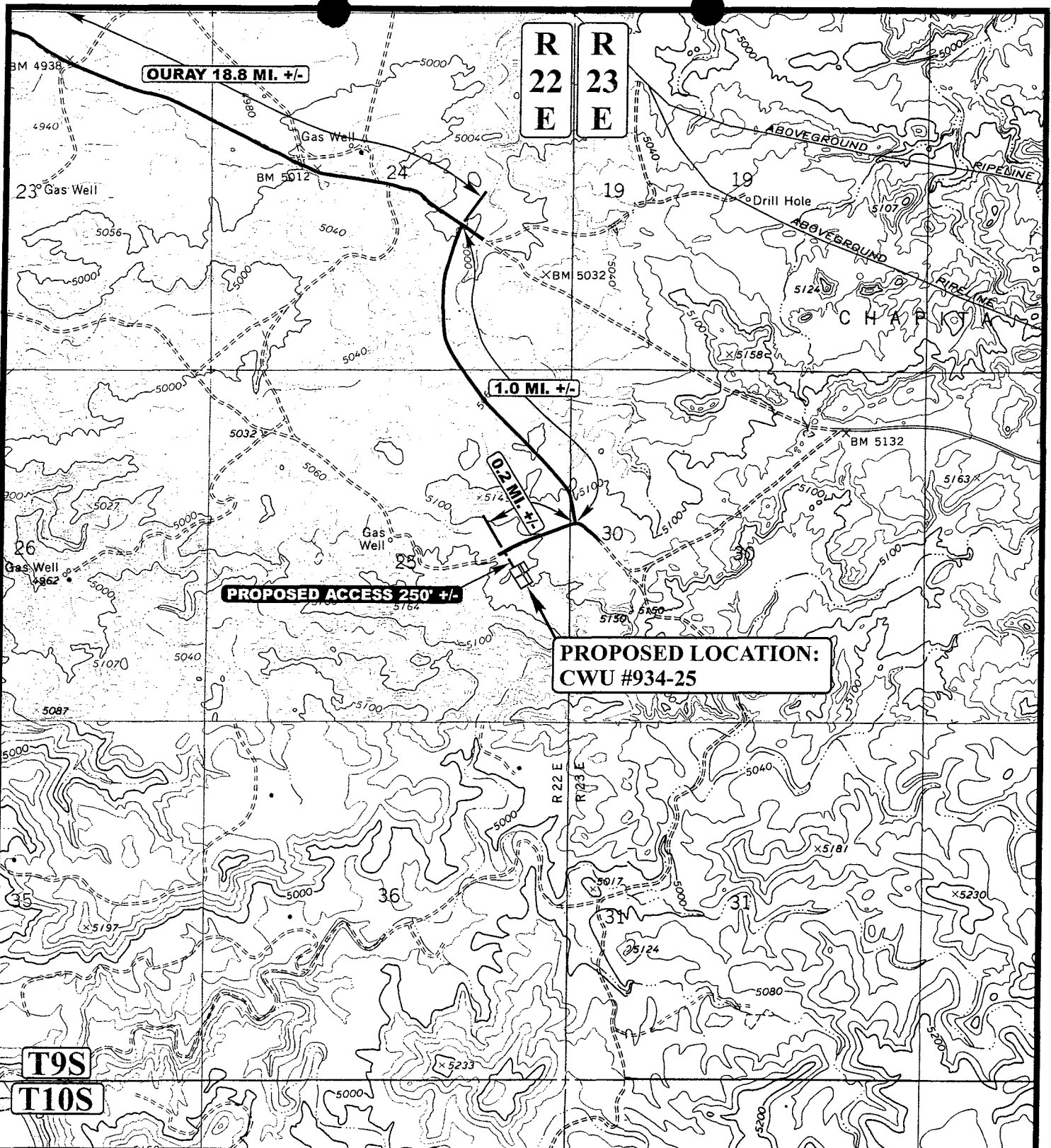
APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,770 Cu. Yds.
Remaining Location	= 12,360 Cu. Yds.
TOTAL CUT	= 14,130 CU.YDS.
FILL	= 11,130 CU.YDS.



EXCESS MATERIAL	= 3,000 Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

 EXISTING ROAD
 PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #934-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 2185' FSL 671' FEL

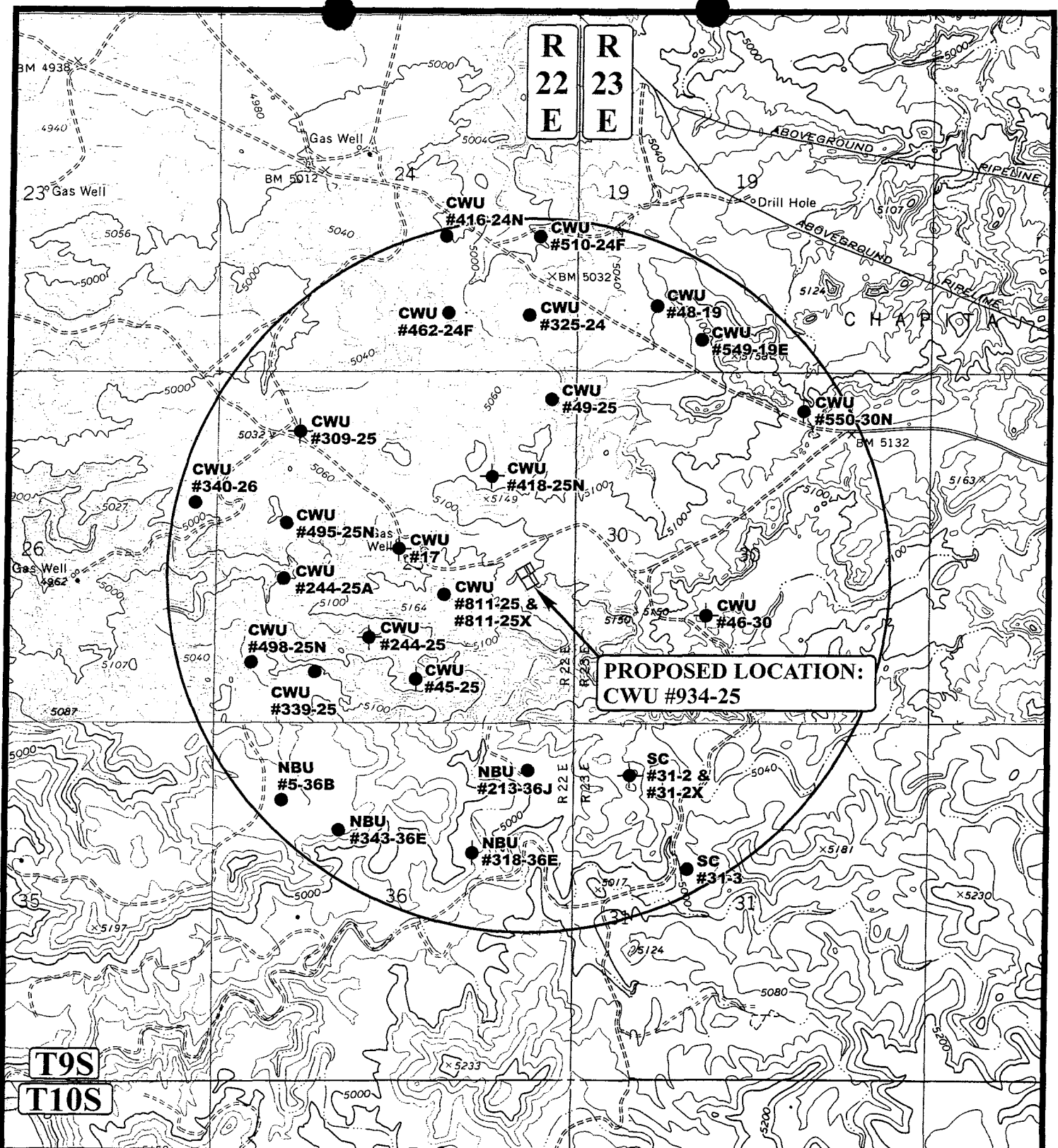


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 03 04
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #934-25
SECTION 25, T9S, R22E, S.L.B.&M.
2185' FSL 671' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 03 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



004

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36005

WELL NAME: CWU 934-25

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 25 090S 220E

SURFACE: 2185 FSL 0671 FEL

BOTTOM: 2185 FSL 0671 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00581

LONGITUDE: -109.3807

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit CHAPITA WELLS
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Suspends General Siting
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval
 2-Drilling Unit

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078Re: Chapita Wells Unit 934-25 Well, 2185' FSL, 671' FEL, NE SE, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36005.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".
A handwritten signature in black ink, appearing to read "John R. Baza".
for John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 934-25
API Number: 43-047-36005
Lease: U-0285-A

Location: NE SE Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

MAY 24 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES DIV. OF OIL, GAS & MINING
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

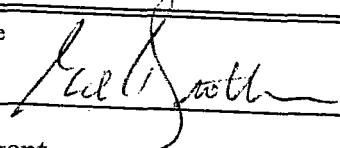
APPLICATION FOR PERMIT TO DRILL OR REENTER


1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 934-25	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36005	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2185' FSL, 671' FEL At proposed prod. Zone NE/SE		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 19.85 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 25, T9S, R22E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. 671' (Also to nearest drig. Unit line, if any)		12. County or Parish UINTAH	
16. No. of Acres in lease 1800		13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 8950'		17. Spacing Unit dedicated to this well 6	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5093.3 FEET GRADED GROUND		20. BLM/BIA Bond No. on file NM-2308	
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS	
24. Attachments			

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 6, 2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleary	Date 05/20/2005
Title Assistant Field Manager		Office Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 934-25

Lease Number: U-0285A

API Number: 43-447-36005

Location: NESE Sec. 25 T. 9S R. 22E

Agreement: Chapita Wells MV E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at $\pm 2400'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

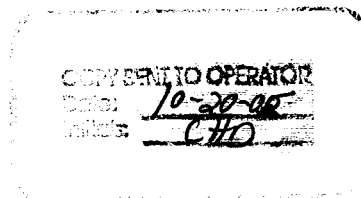
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2185' FSL, 671' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 934-25
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304736005
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 25 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-18-05
By: [Signature]



NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2005</u>

(This space for State use only)

RECEIVED
OCT 13 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736005
Well Name: CHAPITA WELLS UNIT 934-25
Location: 2185' FSL, 671' FEL, NESE, Sec. 25, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

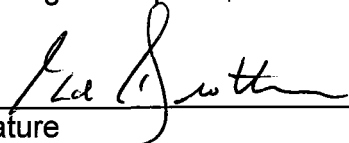
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

10/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR L.A.P. REVIEW
OMB No. 1004-013
Expires: March 31, 2007

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2185 FNL 671 FEL (NESE) S.L.B.&M
SECTION 25, T9S, R22E 40.005772 LAT 109.380628 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 934-25

9. API Well No.

43-047-36005

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 5/20/2005 be extended for one year.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Michael Lee

Petroleum Eng.

Approved by

Title

Date

APR 28 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

MAY 08 2006

CONDITIONS OF APPROVAL

EOG
Notice of Intent
APD Extension

Lease: U-0285-A
Well: CWU 934-25 (43-047-36005)
Location: ~~NE~~ Sec. 25, T9S, R22E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 5/20/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-04-28

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2185' FSL & 671' FEL (NE/SE)
Sec. 25-T9S-R22E 40.005772 LAT 109.380628 LON

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 934-25

9. API Well No.

43-047-36005

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the subject well

From: 8950'

To: 9140'

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 10/24/06

By: [Signature]

COPY SENT TO OPERATOR

Date: 10-25-06

Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature]

Date

10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2185 FSL 671 FEL 40.005772 LAT 109.380628 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 25 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 934-25
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36005
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-24-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-25-06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/19/2006</u>

(This space for State use only)

RECEIVED
OCT 23 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36005
Well Name: CHAPITA WELLS UNIT 934-25
Location: 2185 F~~EL~~ 671 FEL (NESE), SECTION 25, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

10/19/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

**RECEIVED
OCT 23 2006**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 934-25

Api No: 43-047-36005 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 02/23/07

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/23/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,185' FSL & 671' FEL (NESE) Sec. 25-T9S-R22E 40.005772 LAT 109.380628 LON		8. Well Name and No. Chapita Wells Unit 934-25
		9. API Well No. 43-047-36005
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

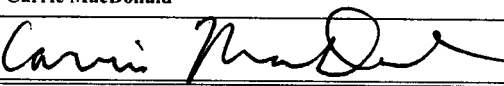
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/23/2007.

**RECEIVED
FEB 27 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date 02/26/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,185' FSL & 671' FEL (NESE)
Sec. 25-T9S-R22E 40.005772 LAT 109.380628 LON**

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 934-25

9. API Well No.
43-047-36005

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

RECEIVED

FEB 27 2007

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

02/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 27 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38669	HOSS 7-31		SWSW	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10960	2/23/2007			2/28/07	
Comments: <u>PR RV = MVRD = WSMVM</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37507	SIMOLEON 1-26GR		SWNW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15953	2/23/2007			2/28/07	
Comments: <u>GRRV</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36005	CHAPITA WELLS UNIT 934-25		NESE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	2/23/2007			2/28/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

2/26/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2185' FSL & 671' FEL (NE/SE)
Sec. 25-T9S-R22E 40.005772 LAT 109.380628 LON

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 934-25

9. API Well No.

43-047-36005

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/25/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

05/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2007

Well Name	CWU 934-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36005	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-10-2007	Class Date	
Tax Credit	N	TVD / MD	9,140/ 9,140	Property #	054923
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,106/ 5,093				
Location	Section 25, T9S, R22E, NESE, 2185 FSL & 671 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.248	NRI %	45.883

AFE No	302792	AFE Total	353,000	DHC / CWC	80,800/ 272,200
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-13-2004
10-13-2004	Reported By			Release Date	04-18-2007
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2185' FSL & 671' FEL (NE/SE)
SECTION 25, T9S, R22E
UINTAH COUNTY, UTAH

LAT: 40.005772, LONG: 109.380628 (NAD 27)

RIG: TRUE #27

DW/GAS

OBJECTIVE: 9140' TD, MESAVERDE

CHAPITA WELLS DEEP PROJECT

DD&A: CHAPITA DEEP

CHAPITA WELLS UNIT FIELD

ELEVATION: 5089.3' NAT GL, 5093.3' PREP GL. (DUE TO ROUNDING THE PREP GL WILL BE 5093') 5106' KB.
(13')

EOG WI 52.91152%, NRI 45.63472%

02-05-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

02-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

02-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

02-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

02-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

02-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

02-13-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 35% COMPLETE.

02-14-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

02-15-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 45% COMPLETE.

02-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

02-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 DRILLING PIT.

02-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 SHOOTING TODAY.

02-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

02-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LINING PIT.

02-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/23/2007 @ 3:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/23/2007 @ 2:00 PM.

03-28-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$64,474 Completion \$0 Daily Total \$64,474

Cum Costs: Drilling	\$260,608	Completion	\$0	Well Total	\$260,608
MD	2,321	TVD	2,321	Progress	0
Formation :		PBTD :	0.0	Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/2/2007. DRILLED 12-1/4" HOLE TO 2380' GL. ENCOUNTERED WATER @ 1780'. RAN 54 JTS (2308.51') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2321' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 165 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/174 BBLS FRESH WATER. BUMPED PLUG W/550# @ 12:35 PM, 3/5/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. WOC 5 DAYS.

TOP JOB # 7: MIRU BIG 4 CEMENTERS. MIX & PUMPED 100 SX (20.5BBLS) OF PREMIUM CEMENT W/ 2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/4/2007 @ 8:00 PM.

04-09-2007	Reported By	DUANE WINKLER			
Daily Costs: Drilling	\$27,741	Completion	\$0	Daily Total	\$27,741
Cum Costs: Drilling	\$288,349	Completion	\$0	Well Total	\$288,349

MD 2,321 TVD 2,321 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON TRUCKS TO MOVE RIG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	[CALLED FOR TRUCK 4/5/2007 TO MOVE RIG AND TRUCKS NOT AVAILABLE UNTIL 4/9/2007] WAITING ON TRUCKS TO MOVE RIG. TRUE HAD TWELVE PERSONNEL WORKING ON RIG, TRUCKS WILL BE ON LOCATION 4/9/2007 AT 0700 TO START RIG MOVE. RIG MOVE IS APPROXIMATELY .5 MILES, NO ACCIDENTS, FULL CREWS, NO RIG REPAIRS. CHANGE OUT OIL FILTERS ON #1 LIGHT PLANT. SAFETY MEETINGS WORKING ON RIG. TRANSFER FROM CWU 932-25 TO CWU 934-25, 2468 GLS DIESEL AND 3 JTS OF 4.5" N 80 CASING (129.20'). 4/7/2007 NOTIFIED BLM JAMIE SPARGER (435-781-4502), @ 1100 HRS OF RIG MOVE TO CWU 934-25, ESTIMATED BOP TEST ON 4/9/2007 AND SPUD ON 4/10/2007.

04-10-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$41,171	Completion	\$0	Daily Total	\$41,171
Cum Costs: Drilling	\$329,520	Completion	\$0	Well Total	\$329,520

MD 2,321 TVD 2,321 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP CALIBER PICK UP EQUIPMENT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SAFETY MEETING WITH TRUCKS AND RIG CREWS R/D/M/O TO 0700 R/U WITH TRUCKS, INSTALL NEW HYDRIL, TRUCKS RELEASED @ 15:00 RAISE DERRICK @ 1600
14:00	00:30	10.5	RIG UP ROTARY TOOLS
00:30	01:30	1.0	NIPPLE UP BOP, DAY WORK STARTED 4/10/2007 @ 0130
01:30	06:00	4.5	TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW, AND ALL HP VALVES 250 PSI/5MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5MIN, 2500 PSI/10 MIN. TEST 9 5/8 CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS. NO RIG REPAIRS, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING #1 PINCH POINTS, SAFETY MEETING #2 WITH THIRD PARTY CONTRACTOR, FUEL ON HAND 6657 GLS, USED 299 GLS,

04-11-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$41,901	Completion	\$0	Daily Total	\$41,901
Cum Costs: Drilling	\$371,421	Completion	\$0	Well Total	\$371,421

MD 3,444 TVD 3,444 Progress 1,123 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING GREEN RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	INSTALL WEAR BUSHING, RIG UP CASING CREW EQUIPMENT, PICK UP BHA., DP, TAG FLOAT COLLAR @ 2275'
12:30	14:00	1.5	DRILLED FLOAT COLLAR, FLOAT SHOE AND NEW 7.875 HOLE FROM 2321' TO 2340' (19') MW 8.8, VIS NA
14:00	14:30	0.5	CIRCULATE, SPOT GEL PILL, F.I.T. TEST @ 2340' PRESSURE TO 250 PSIG, EQUIVALENCE MUD WEIGHT 10.7 PPG, TESTED.
14:30	16:30	2.0	DRILLED 2340' TO 2442' (102'), (GREEN RIVER FORMATION), ROP 51', RPM 40/50, WOB 12/18K, MW 8.7 VIS 30, NO LOSS/GAIN,
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILLED 2442' TO 3444' (1002'), (GREEN RIVER FORMATION), ROP 77', RPM 40/50, WOB 16/20K, MW 8.8 VIS 34, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING #1 PICK UP BHA, SAFETY MEETING #2 ELECTRICITY, FUEL ON HAND 5984 GLS, USED 673 GLS, LITHOLOGY: GREEN RIVER: BG GAS: 240U/360U, HIGH GAS 4389U @ 2845'

06:00 18.0 SPUD 7 7/8" HOLE ON 4/10/2007 @ 14:30 HRS.

04-12-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$71,263	Completion	\$0	Daily Total	\$71,263
Cum Costs: Drilling	\$442,684	Completion	\$0	Well Total	\$442,684
MD	4,752	TVD	4,752	Progress	1,308
Days	2	MW	9.1	Visc	33.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TRIPPING OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 3444' TO 3539' (95'), (GREEN RIVER FORMATION), ROP 63', RPM 40/50, WOB 12/18K, MW 8.9 VIS 33, NO LOSS/GAIN,
07:30	08:00	0.5	SERVICE RIG
08:00	08:30	0.5	SURVEY AT 3455' 2 DEGREE
08:30	01:00	16.5	DRILLED 3539' TO 4596' (1057'), (GREEN RIVER / WASATCH FORMATIONS), ROP 64', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN,
01:00	01:30	0.5	SURVEY AT 4518' 1.75 DEGREE
01:30	05:00	3.5	DRILLED 4596' TO 4752' (156'), (WASATCH FORMATION), ROP 44', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN,
05:00	06:00	1.0	PUMP PILL, TRIP OUT OF HOLE FOR BIT, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TRIP HAZARDS, SAFETY MEETING #2 ROTARY TABLE, FUEL ON HAND 4937 GLS, USED 1047 GLS,
			LITHOLOGY:WASATCH: BG GAS:140U/160U, HIGH GAS 1755U @ 4618'

04-13-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$46,278	Completion	\$3,880	Daily Total	\$50,158
Cum Costs: Drilling	\$488,962	Completion	\$3,880	Well Total	\$492,842
MD	6,138	TVD	6,138	Progress	1,386
Days	3	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING BUCK CANYON FORMATION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE
08:00	09:00	1.0	LAY DOWN REAMERS, CHANGE OUT MUD MOTOR AND BIT
09:00	11:30	2.5	TRIP IN HOLE
11:30	13:00	1.5	WASH/REAM FROM 4658 TO 4752 (94') MW 9.6, VIS 34, NO LOSS/GAIN
13:00	14:00	1.0	DRILLED 4752' TO 4829' (77'), (WASATCH FORMATION), ROP 77', RPM 40/50, WOB 16/20K, MW 9.6 VIS 34, NO LOSS/GAIN,
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLED 4829' TO 6138' (1309'), (BUCK CANYON FORMATION), ROP 84', RPM 40/50, WOB 16/20K, MW 9.8 VIS 34, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 SLIP HAZARDS, SAFETY MEETING #2 CATWALK,
			FUEL ON HAND 3889 GLS, USED 1048 GLS,
			LITHOLOGY:BUCK CANYON: BG GAS:140U/160U, HIGH GAS 524U @ 5875'

04-14-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$30,570	Completion	\$0	Daily Total	\$30,570
Cum Costs: Drilling	\$519,532	Completion	\$3,880	Well Total	\$523,412
MD	7,483	TVD	7,483	Progress	1,345
Days	4	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING PRICE RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG REPAIR, WORK ON PUMP # 2
06:30	11:00	4.5	DRILLED 6138' TO 6384' (246'), (BUCK CANYON FORMATION), ROP 55', RPM 40/50, WOB 16/20K, MW 9.7 VIS 34, NO LOSS/GAIN,
11:00	11:30	0.5	SERVICE RIG
11:30	16:30	5.0	DRILLED 6384' TO 6699' (315'), (NORTH HORN FORMATION), ROP 63', RPM 40/50, WOB 16/20K, MW 9.9 VIS 34, NO LOSS/GAIN,
16:30	17:00	0.5	WASH/REAM
17:00	04:30	11.5	DRILLED 6699' TO 7449' (750'), (PRICE RIVER FORMATION), ROP 62', RPM 40/50, WOB 16/20K, MW 10.8 VIS 34, NO GAIN, LOST 80 BBL @ 7228' (MIXING LCM)
04:30	05:30	1.0	RIG REPAIR PUMP # 2
05:30	06:00	0.5	DRILLED 7449' TO 7483' (34'), (PRICE RIVER FORMATION), ROP 68', RPM 40/50, WOB 16/20K, MW 10.70 VIS 34, LOSSING 8 BMPH, (DRILLING WITH 6% LCM IN MUD SYSTEM) INCREASING LCM PERCENTAGE, RIG REPAIRS REPAIR PUMP #2, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 SLIP HAZARDS, SAFETY MEETING #2 V-DOOR, FUEL ON HAND 2667 GLS, USED 1122 GLS, LITHOLOGY:PRICE RIVER: BG GAS:540U/960U, HIGH GAS 8316U @ 7412'

04-15-2007 Reported By DUANE WINKLER

Daily Costs: Drilling		\$63,684		Completion		\$0		Daily Total		\$63,684	
Cum Costs: Drilling		\$583,217		Completion		\$3,880		Well Total		\$587,097	
MD	8.015	TVD	8.015	Progress	532	Days	5	MW	11.3	Visc	39.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING PRICE RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7483' TO 7725' (242'), (PRICE RIVER FORMATION), ROP 40', RPM 40/50, WOB 16/20K, MW 10.9 VIS 34, NO GAIN, LOST 35 BM MIX LCM SWEEPS
12:00	12:30	0.5	PUMP PILL
12:30	16:30	4.0	TRIP OUT OF HOLE
16:30	21:30	5.0	LAY DOWN MUD MOTOR, BIT AND PICK UP NEW BIT / MUD MOTOR, TRIP IN HOLE
21:30	22:00	0.5	WASH/REAM FROM 7701' TO 7725' (24')
22:00	03:00	5.0	DRILLED 7725' TO 7888' (163'), (PRICE RIVER FORMATION), ROP 32', RPM 40/50, WOB 16/20K, MW 11.3 VIS 36, NO LOSS/GAIN,
03:00	03:30	0.5	SERVICE RIG
03:30	06:00	2.5	DRILLED 7888' TO 8015' (127'), (PRICE RIVER FORMATION), ROP 50', RPM 40/50, WOB 18/22K, MW 11.4 VIS 37, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORKING TIGHT HOLE, SAFETY MEETING #2 COLLAR CLAMP, FUEL ON HAND 4712 GLS, USED 897 GLS, LITHOLOGY:PRICE RIVER: BG GAS:125U/240U, HIGH GAS 7397U @ 7988'

04-16-2007 Reported By DUANE WINKLER

Daily Costs: Drilling		\$33,791		Completion		\$4,200		Daily Total		\$37,991	
Cum Costs: Drilling		\$617,008		Completion		\$8,080		Well Total		\$625,088	
MD	8.564	TVD	8.564	Progress	549	Days	6	MW	11.0	Visc	37.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: TRIPPING IN HOLE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8015' TO 8141' (126'), (PRICE RIVER FORMATION), ROP 42', RPM 40/50, WOB 16/20K, MW 11.2 VIS 34, LOST 200 BM, MIX LCM

09:00 09:30 0.5 CHANGE OUT ROTATING RUBBER
 09:30 10:30 1.0 SERVICE RIG
 10:30 23:00 12.5 DRILLED 8141' TO 8564' (423'), (PRICE RIVER FORMATION), ROP 34', RPM 40/50, WOB 16/20K, MW 11.2 VIS 34, LOST 36 BM, MIX LCM
 23:00 00:00 1.0 BIT FAILED, DROP SURVEY, PUMP PILL
 00:00 03:30 3.5 TRIP OUT OF HOLE, SURVEY @ 8515' 2 DEGREE
 03:30 05:00 1.5 CHANGE OUT MUD MOTOR AND BIT, TRIP IN HOLE WITH BHA
 05:00 05:30 0.5 SLIP & CUT DRILL LINE,
 05:30 06:00 0.5 TRIPPING IN HOLE, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 STUFFING BOX, SAFETY MEETING #2 TRIPPING,
 FUEL ON HAND 3665 GLS, USED 1047 GLS,
 LITHOLOGY:PRICE RIVER: BG GAS:5125U/6240U, HIGH GAS 9017U @ 8515'

04-17-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$45,929	Completion	\$4,387	Daily Total	\$50,316
Cum Costs: Drilling	\$662,938	Completion	\$12,467	Well Total	\$675,405

MD	9,140	TVD	9,140	Progress	576	Days	7	MW	11.7	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LAYING DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE
08:00	09:30	1.5	WASH/REAM FROM 8407' TO 8564' (157)
09:30	11:00	1.5	DRILLED 8564' TO 8610' (46'), (PRICE RIVER FORMATION), ROP 30', RPM 40/50, WOB 16/20K, MW 11.2 VIS 34, NO LOSS/GAIN
11:00	11:30	0.5	SERVICE RIG
11:30	03:30	16.0	DRILLED 8610' TO 9140' TD (530'), (PRICE RIVER, SEGO FORMATIONS), ROP 33', RPM 40/50, WOB 20/22K, MW 11.5 VIS 40, NO LOSS/GAIN. REACHED TD ON 4/17/2007 @ 03:30 HRS.
03:30	04:30	1.0	SHORT TRIP BIT TO 8610', TRIP BACK TO BTM, MW 11.6, VIS 40, NO LOSS/GAIN, GOOD WELL BORE
04:30	06:00	1.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS, SET UP LAY DOWN EQUIPMENT, LAY DOWN DRILL PIPE, (NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORKING TIGHT HOLE, SAFETY MEETING #2 PROPER LIFTING, FUEL ON HAND 2692 GLS, USED 973 GLS, LITHOLOGY:SEGO: BG GAS: 2125U/3240U, HIGH GAS 8344U @ 9126'

04-18-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$53,549	Completion	\$147,749	Daily Total	\$201,298
Cum Costs: Drilling	\$716,487	Completion	\$160,216	Well Total	\$876,703

MD	9,140	TVD	9,140	Progress	0	Days	8	MW	11.12	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LAY DOWN DRILL PIPE, LOST 180 BM, MIX LCM, MW 11.2. VIS 38
06:30	07:00	0.5	SERVICE RIG
07:00	07:30	0.5	RIG REPAIR: REPAIR CROWDER PIN ON BREAK OUT CATHEAD
07:30	14:30	7.0	LAY DOWN HWDP, BREAK DOWN KELLY, LAY DOWN DRILL COLLARS
14:30	15:00	0.5	PULL WEAR BUSHING

15:00 16:00 1.0 SAFETY MEETING, SET UP CASING EQUIPMENT

16:00 21:30 5.5 RAN TOTAL OF 206 JTS OF 4 1/2". 11.6# N-80, SHOE SET @ 9129'. FLOAT COLLAR @ 9080', DEPTH OF MKJ @ 6734' & 4106', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.

21:30 23:00 1.5 CIRCULATE CASING WITH RIG PUMP. SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI, 4/17/2007 CONTACTED BLM JAMIE SPRANGER (435-781-4502) @ 1300 HRS, NOTIFIED RUN OF CASING. CEMENTING FOR THE CWU 934-25

23:00 01:00 2.0 SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 145 BBLS LEAD SLURRY , 35/65 POZ "G" SLURRY WT 12 PPG , (360 SKS) . FOLLOWED W/ 349 BBLS , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1521 SKS) , DISPLACED WITH 140 BBLS OF FRESH WATER, BUMP PLUG 1000 PSIG, FLOATS HELD , TESTED HANGER SEALS TO 5000 PSIG GOOD CEMENT IN PLACE @ 0100, 4/18/07

01:00 02:00 1.0 CLEAN PITS NIPPLE DOWN BOPS.

03:00 06:00 3.0 RIG DOWN ROTARY TOOLS TO MOVE TO CWU 936-25, NO ACIDENTS / INCIDENTS, RIG REPAIR, FULL CREWS , SAFTY MEETING TOPICS :CEMENTING , SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 934-25 TO CWU 936-25, 2319 GLS DIESEL AND 8 JTS OF 4.5" N 80 CASING (347.18'), RIG MOVE APPROXIMATELY 1.5 MILES TO THE CWU 936-25, 4/17/2007 NOTIFIED BLM JAMIE SPARGER (435-781-4502), @ 1300 HRS OF RIG MOVE TO CWU 936-25, RIG MOVE STARTS 4/18/2007 @ 0700.

06:00 18.0 RIG RELEASED @ 02:00 HRS, 4/18/2007

CASING POINT COST \$716,488

04-20-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,124	Daily Total	\$44,124
Cum Costs: Drilling	\$716,487	Completion	\$204,340	Well Total	\$920,827
MD	9.140	TVD	9.140	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTB : 9082.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CBL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP 500'. RD SCHLUMBERGER.

05-05-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$716,487	Completion	\$206,370	Well Total	\$922,857
MD	9.140	TVD	9.140	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :	PBTB : 9082.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-10-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$7,195	Daily Total	\$7,195
Cum Costs: Drilling	\$716,487	Completion	\$213,565	Well Total	\$930,052
MD	9.140	TVD	9.140	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	MESAVERDE		Perf : 8005-8934	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8599-600', 8604-05', 8622-23', 8646-47', 8656-57', 8688-89', 8747-48', 8756-57', 8781-82', 8801-02', 8829-30', 8915-17' & 8933-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF125ST+ PAD & 45497 GAL YF125ST+ & YF118ST+ WITH 170700# 20/40 SAND @ 1-6 PPG. MTP 6190 PSIG. MTR 45.9 BPM. ATP 4819 PSIG. ATR 44.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8565'. PERFORATED MPR FROM 8384-85', 8395-96', 8412-13', 8423-24', 8434-35', 8445-46', 8456-57', 8486-87', 8495-96', 8504-05', 8520-21', 8533-34', 8539-40' & 8545-46' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST+ PAD & 44990 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6418 PSIG. MTR 45.2 BPM. ATP 5299 PSIG. ATR 43.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8355'. PERFORATED MPR FROM 8192-93', 8213-14', 8228-29', 8238-39', 8245-46', 8266-67', 8277-78', 8284-85', 8297-98', 8304-05', 8315-16' & 8330-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST+ PAD & 44738 GAL YF125ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 6553 PSIG. MTR 45.6 BPM. ATP 5021 PSIG. ATR 42.4 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED MPR FROM 8005-06', 8014-15', 8023-24', 8035-36', 8058-59', 8063-64', 8069-70', 8094-95', 8103-04', 8114-15' & 8140-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD & 45044 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6358 PSIG. MTR 45.9 BPM. ATP 4821 PSIG. ATR 43.9 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

05-11-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$398,484 Daily Total \$398,484

Cum Costs: Drilling \$716,487 Completion \$612,049 Well Total \$1,328,536

MD 9,140 TVD 9,140 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9082.0 Perf : 6784-8934 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 1930 PSIG. RUWL SET 10K CFP AT 7972'. PERFORATED MPR FROM 7818'-20', 7835'-36', 7844'-45', 7889'-90', 7895'-96', 7901'-02', 7913'-14', 7918'-19', 7929'-30', 7948'-49' & 7961'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD & 52597 GAL YF123ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 5843 PSIG. MTR 45.9 BPM. ATP 4274 PSIG. ATR 43 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7775'. PERFORATED MPR FROM 7611'-12', 7630'-31', 7640'-41', 7663'-64', 7673'-74', 7684'-85', 7689'-90', 7701'-02', 7708'-09', 7724'-25', 7739'-40' & 7750'-51' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF123ST+ PAD & 50268 GAL YF123ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 6090 PSIG. MTR 47.1 BPM. ATP 4015 PSIG. ATR 44.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7575'. PERFORATED UPR FROM 7346'-47', 7355'-56', 7365'-66', 7393'-94', 7396'-97', 7437'-38', 7442'-43', 7457'-58', 7474'-75', 7524'-25', 7531'-32' & 7557'-58' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD & 41963 GAL YF123ST+ & YF118ST+ WITH 130800# 20/40 SAND @ 1-6 PPG. MTP 6454 PSIG. MTR 43.6 BPM. ATP 4117 PSIG. ATR 39.7 BPM. ISIP 2460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7230'. PERFORATED UPR FROM 7026'-27', 7036'-37', 7048'-49', 7079'-80', 7119'-20', 7124'-25', 7144'-45', 7150'-51', 7155'-56', 7168'-69', 7174'-75', 7181'-82', 7186'-87' & 7199'-20' @ 2 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF123ST+ PAD & 50261 GAL YF123ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6246 PSIG. MTR 45.9 BPM. ATP 4177 PSIG. ATR 41.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7000'. PERFORATED UPR FROM 6784'-85', 6788'-89', 6800'-01', 6812-13' (MISFIRE), 6819'-20', 6828'-29', 6868'-69', 6893'-94', 6907'-08', 6937'-38', 6951'-52' & 6975'-76' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD & 54857 GAL YF123ST+ & YF118ST+ WITH 165800# 20/40 SAND @ 1-6 PPG. MTP 5527 PSIG. MTR 45.5 BPM. ATP 3701 PSIG. ATR 43.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6697'. BLED OFF PRESSURE. RDWL. SDFN.

05-16-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$34,588	Daily Total	\$34,588
Cum Costs: Drilling	\$716,487	Completion	\$646,637	Well Total	\$1,363,124
MD	9,140	TVD	9,140	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9082.0	Perf : 6784-8934	PKR Depth : 0.0		

Activity at Report Time: DRLG CFP'S

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. ROYAL RIG # 1. UNLOAD TBG. ND FRAC TREE. NU BOP. RU TBG EQUIPMENT. PU & RIH W/WEATHERFORD CLEAN OUT BHA:

3.875" OD HURRICANE MILL. 0.37'

3.250" OD PUMP OFF BIT SUB W/FLOAT. 1.77'

1 JOINT 2.375", 4.7# L-80 EUE TBG

2.375" OD " XN" PROFILE NIPPLE. 1.10'

205 JOINTS OF 2-3/8" X 4.7# N-80 EUE TUBING, TAGGED CBP @ 6697'. RIG UP DRLG EQUIP.

SWI. SDFD. EOT @ 6661'.

05-17-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$50,819	Daily Total	\$50,819
Cum Costs: Drilling	\$716,487	Completion	\$697,456	Well Total	\$1,413,943
MD	9,140	TVD	9,140	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9082.0	Perf : 6784-8934	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6697', 7000', 7230', 7575', 7775', 7972', 8160', 8355' & 8565'. RIH. CLEANED OUT TO PBTD @ 9080'. LANDED TBG @ 7266' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 2350 PSIG. 48 BFPH. RECOVERED 620 BLW. 10268 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.76'

XN NIPPLE 1.10'

221 JTS 2-3/8" 4.7# N-80 TBG 7218.50'

BELOW KB 13.00'

LANDED @ 7266.36' KB

05-18-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$716,487	Completion	\$699,976	Well Total	\$1,416,463

MD	9,140	TVD	9,140	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9082.0		Perf : 6784-8934		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2250 PSIG. CP 2900 PSIG. 39 BFPH. RECOVERED 935 BLW. 9333 BLWTR.
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05-19-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$716,487	Completion	\$702,496	Well Total	\$1,418,983

MD	9,140	TVD	9,140	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9082.0		Perf : 6784-8934		PKR Depth : 0.0					

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3000 PSIG. 35 BFPH. RECOVERED 848 BLW. 8485 BLWTR.
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05-20-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$716,487	Completion	\$705,016	Well Total	\$1,421,503

MD	9,140	TVD	9,140	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9082.0		Perf : 6784-8934		PKR Depth : 0.0					

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2700 PSIG. 31 BFPH. RECOVERED 744 BLW. 7741 BLWTR.
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05-21-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$716,487	Completion	\$707,536	Well Total	\$1,424,023

MD	9,140	TVD	9,140	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9082.0		Perf : 6784-8934		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 633 BLW. 7108 BLWTR. SI @ 5AM. WO FACILITIES.
-------	-------	------	--

FINAL COMPLETION DATE: 5/20/07

05-29-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$716,487	Completion	\$707,536	Well Total	\$1,424,023

MD	9,140	TVD	9,140	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9082.0		Perf : 6784-8934		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2600 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 5/25/07. FLOWED 1070 MCFD RATE ON 10/64" POS CHOKE.

5/27/07 – FLOWED 899 MCFD, 38 BC & 115 BW IN 24 HRS ON 10/64" CK, TP 2400 & CP 2950 PSIG.

5/28/07 – FLOWED 902 MCFD, 13 BC & 115 BW IN 24 HRS ON 10/64" CK, TP 2375 & CP 2900 PSIG.

5/29/07 – FLOWED 862 MCFD, 35 BC & 116 BW IN 24 HRS ON 10/64" CK, TP 2300 & CP 2850 PSIG.

05-30-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$716,487	Completion	\$707,536	Well Total	\$1,424,023

MD	9,140	TVD	9,140	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9082.0	Perf : 6784-8934	PKR Depth : 0.0
------------------------------	----------------------	-------------------------	------------------------

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 934 MCFD, 34 BC & 140 BW IN 24 HRS ON 10/64" CK, TP 2300 & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2185' FSL & 671' FEL (NESE) 40.005772 LAT 109.380628 LON**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
02/23/200715. Date T.D. Reached
04/17/200716. Date Completed **05/25/2007**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit8. Lease Name and Well No.
Chapita Wells Unit 934-259. AFI Well No.
43-047-3600510. Field and Pool, or Exploratory
Natural Buttes/Mesaverde11. Sec., T., R., M., on Block and
Survey or Area **Sec. 25-T9S-R22E**12. County or Parish **Uintah County** 13. State
UT17. Elevations (DF, RKB, RT, GL)*
5089' NAT GL18. Total Depth: MD **9140**
TVD19. Plug Back T.D.: MD **9082**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2321		1450 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9129		1881 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7266							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6784	8934	8599-8934		3/spf	
B)			8384-8546		2/spf	
C)			8192-8331		3/spf	
D)			8005-8142		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8599-8934	50.625 GALS GELLED WATER & 170,700# 20/40 SAND
8384-8546	50.116 GALS GELLED WATER & 168,500# 20/40 SAND
8192-8331	49.839 GALS GELLED WATER & 168,100# 20/40 SAND
8005-8142	50.152 GALS GELLED WATER & 168,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/25/2007	05/29/2007	24	→	35	862	116			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	2300	2850	→	35	862	116			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6784	8934		Wasatch	4546
				Chapita Wells	5120
				Buck Canyon	5797
				Price River	6762
				Middle Price River	7648
				Lower Price River	8505
				Sego	8971

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **06/01/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 934-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7818-7962	3/spf
7611-7751	3/spf
7346-7558	3/spf
7026-7200	2/spf
6784-6976	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7818-7962	57,705 GALS GELLED WATER & 169,000# 20/40 SAND
7611-7751	55,395 GALS GELLED WATER & 167,200# 20/40 SAND
7346-7558	47,079 GALS GELLED WATER & 130,800# 20/40 SAND
7026-7200	55,395 GALS GELLED WATER & 168,500# 20/40 SAND
6784-6976	59,973 GALS GELLED WATER & 165,800# 20/40 SAND

Perforated the Lower Price River from 8599-8600', 8604-8605', 8622-8623', 8646-8647', 8656-8657', 8688-8689', 8747-8748', 8756-8757', 8781-8782', 8801-8802', 8829-8830', 8915-8917' & 8933-8934' w/ 3 spf.

Perforated the Middle Price River from 8384-8385', 8395-8396', 8412-8413', 8423-8424', 8434-8435', 8445-8446', 8456-8457', 8486-8487', 8495-8496', 8504-8505', 8520-8521', 8533-8534', 8539-8540' & 8545-8546' w/ 2 spf.

Perforated the Middle Price River from 8192-8193', 8213-8214', 8228-8229', 8238-8239', 8245-8246', 8266-8267', 8277-8278', 8284-8285', 8297-8298', 8304-8305', 8315-8316' & 8330-8331' w/ 3 spf.

Perforated the Middle Price River from 8005-8006', 8014-8015', 8023-8024', 8035-8036', 8058-8059', 8063-8064', 8069-8070', 8094-8095', 8103-8104', 8114-8115' & 8140-8142' w/ 3 spf.

Perforated the Middle Price River from 7818-7820', 7835-7836', 7844-7845', 7889-7890', 7895-7896', 7901-7902', 7913-7914', 7918-7919', 7929-7930', 7948-7949' & 7961-7962' w/ 3 spf.

Perforated the Middle Price River from 7611-7612', 7630-7631', 7640-7641', 7663-7664', 7673-7674', 7684-7685', 7689-7690', 7701-7702', 7708-7709', 7724-7725', 7739-7740' & 7750-7751' w/ 3 spf.

Perforated the Upper Price River from 7346-7347', 7355-7356', 7365-7366', 7393-7394', 7396-7397', 7437-7438', 7442-7443', 7457-7458', 7474-7475', 7524-7525', 7531-7532' & 7557-7558' w/ 3 spf.

Perforated the Upper Price River from 7026-7027', 7036-7037', 7048-7049', 7079-7080', 7119-7120', 7124-7125', 7144-7145', 7150-7151', 7155-7156', 7168-7169', 7174-7175', 7181-7182', 7186-7187' & 7199-7200' w/ 2 spf.

Perforated the Upper Price River from 6784-6785', 6788-6789', 6800-6801', 6819-6820', 6828-6829', 6868-6869', 6893-6894', 6907-6908', 6937-6938', 6951-6952' & 6975-6976' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 934-25

API number: _____

Well Location: QQ NESE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,780	1,800	NO FLOW	NOT KNOWN

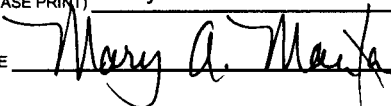
Formation tops: 1 _____ 2 _____ 3 _____
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____
 (Top to Bottom)

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 6/1/2007

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2185' FSL & 671' FEL (NE/SE)
Sec. 25-T9S-R22E 40.005772 LAT 109.380628 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 934-25

9. API Well No.

43-047-36005

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

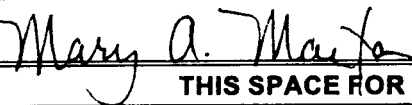
Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/21/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

07/30/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 934-25							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36005							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2185' FSL & 671' FEL (NESE) 40.005772 LAT 109.380628 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 02/23/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 25-T9S-R22E							
15. Date T.D. Reached 04/17/2007		12. County or Parish Uintah County							
16. Date Completed 05/21/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 5089' NAT GL									
18. Total Depth: MD 9140 TVD		19. Plug Back T.D.: MD 9082 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2321		1450 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9129		1881 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7266								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	6784	8934	8599-8934		3/spf				
B)			8384-8546		2/spf				
C)			8192-8331		3/spf				
D)			8005-8142		3/spf				
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8599-8934		50.625 GALS GELLED WATER & 170.700# 20/40 SAND							
8384-8546		50.116 GALS GELLED WATER & 168.500# 20/40 SAND							
8192-8331		49.839 GALS GELLED WATER & 168.100# 20/40 SAND							
8005-8142		50.152 GALS GELLED WATER & 168.000# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2007	05/29/2007	24	→	35	862	116			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
10/64"	2300	2850	→	35	862	116			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6784	8934		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4546 5120 5797 6762 7648 8505 8971

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/30/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 934-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7818-7962	3/spf
7611-7751	3/spf
7346-7558	3/spf
7026-7200	2/spf
6784-6976	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7818-7962	57,705 GALS GELLED WATER & 169,000# 20/40 SAND
7611-7751	55,395 GALS GELLED WATER & 167,200# 20/40 SAND
7346-7558	47,079 GALS GELLED WATER & 130,800# 20/40 SAND
7026-7200	55,395 GALS GELLED WATER & 168,500# 20/40 SAND
6784-6976	59,973 GALS GELLED WATER & 165,800# 20/40 SAND

Perforated the Lower Price River from 8599-8600', 8604-8605', 8622-8623', 8646-8647', 8656-8657', 8688-8689', 8747-8748', 8756-8757', 8781-8782', 8801-8802', 8829-8830', 8915-8917' & 8933-8934' w/ 3 spf.

Perforated the Middle Price River from 8384-8385', 8395-8396', 8412-8413', 8423-8424', 8434-8435', 8445-8446', 8456-8457', 8486-8487', 8495-8496', 8504-8505', 8520-8521', 8533-8534', 8539-8540' & 8545-8546' w/ 2 spf.

Perforated the Middle Price River from 8192-8193', 8213-8214', 8228-8229', 8238-8239', 8245-8246', 8266-8267', 8277-8278', 8284-8285', 8297-8298', 8304-8305', 8315-8316' & 8330-8331' w/ 3 spf.

Perforated the Middle Price River from 8005-8006', 8014-8015', 8023-8024', 8035-8036', 8058-8059', 8063-8064', 8069-8070', 8094-8095', 8103-8104', 8114-8115' & 8140-8142' w/ 3 spf.

Perforated the Middle Price River from 7818-7820', 7835-7836', 7844-7845', 7889-7890', 7895-7896', 7901-7902', 7913-7914', 7918-7919', 7929-7930', 7948-7949' & 7961-7962' w/ 3 spf.

Perforated the Middle Price River from 7611-7612', 7630-7631', 7640-7641', 7663-7664', 7673-7674', 7684-7685', 7689-7690', 7701-7702', 7708-7709', 7724-7725', 7739-7740' & 7750-7751' w/ 3 spf.

Perforated the Upper Price River from 7346-7347', 7355-7356', 7365-7366', 7393-7394', 7396-7397', 7437-7438', 7442-7443', 7457-7458', 7474-7475', 7524-7525', 7531-7532' & 7557-7558' w/ 3 spf.

Perforated the Upper Price River from 7026-7027', 7036-7037', 7048-7049', 7079-7080', 7119-7120', 7124-7125', 7144-7145', 7150-7151', 7155-7156', 7168-7169', 7174-7175', 7181-7182', 7186-7187' & 7199-7200' w/ 2 spf.

Perforated the Upper Price River from 6784-6785', 6788-6789', 6800-6801', 6819-6820', 6828-6829', 6868-6869', 6893-6894', 6907-6908', 6937-6938', 6951-6952' & 6975-6976' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 934-252. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-360053a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E NESE 2185FSL 671FEL
40.00577 N Lat, 109.38063 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58109 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

JAN 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 934-25
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E NESE 2185FSL 671FEL 40.00577 N Lat, 109.38063 W Lon		9. API Well No. 43-047-36005
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 757-25) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/18/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11/25/2008
Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64374 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature [Signature] (Electronic Submission)	Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 934-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2185 FSL 0671 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047360050000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was returned to sales on 8/7/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 17, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/14/2009	